**SFERA-III** Solar Facilities for the European Research Area



Solar Facilities for the European Research Area

## "Model predictive control for molten salt solar tower receivers" *Rudolf Popp, Institute of Automatic Control*

### NETWORKING

Summer School: "Smart CSP: How Smart Tools, Devices, and Software can help improve the Design and Operation of Concentrating Solar Power Technologies" - WP1 Capacity building and training activities - Cologne, Germany, September 14<sup>th</sup>-15<sup>th</sup> 2023



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  - Comparison of MPC with Conventional Control





## Introduction

### Introduction What is Model Predictive Control



### **Example: Steering a vehicle**

- Goal:
  - Find and track a lane
  - Avoid obstacles



#### - PID-Control

- The PID controller only looks at whether it is currently in the lane
- Purely reactive behavior



#### - Model Predictive Control

- MPC can predict what the future deviation will be
- Predictive behavior



### Introduction What is Model Predictive Control



- Example: Steering a vehicle
- **Prediction model:** How does the vehicle move if the steering wheel is operated?
- **Constraints:** maximum steering wheel angle (radius of curvature), stay on the road
- **Disturbances**: obstacles on the street
- Reference value: desired track, lane
- Cost function: reach the destination in minimal distance



• Predictive behavior



## Introduction Why Applying MPC to Molten Salt Receivers





- Control variables:
  - $T_{out,1}, T_{out,2}$
  - Set point temperature: 565 °C
- Input variables
  - Manipulated variable: Mass flows  $\dot{m}_1$  and  $\dot{m}_2$
  - Measurable disturbance: Distribution of solar flux density on the receiver  $\dot{q}(z)$
- Constraints:
  - Mass flow, salt temperatures, absorbed flux density

- Slow dynamics
  - Settling time ~ 150 s 500 s
- Constraints
  - Qualities, to be restricted, not measurable
  - Limits can be exceeded dynamically at different locations.

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## Introduction Why Applying MPC to Molten Salt Receivers





## Introduction Why Applying MPC to Molten Salt Receivers





Receiver length z/L

Temperature limits	Salt	Film
transient (max. 5 min)	602 °C	616 °C
steady	580 °C	600 °C

- Avoid mechanical stress due to high temperature gradients
- Allowable flux density (AFD):  $f(T_{fl}, \dot{m})$ [ Vant-Hull 2002]
- Challenge: Estimate both the AFD as a limit and the absorbed flux density correctly with the internal model

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# Controlling the Molten Salt Receiver

### Controlling the Molten Salt Receiver Conventional Control





- **Conventional Control:** PID + Feed Forward control
  - FF: Designed to keep set point temperature at clear sky condition
- Strategy to avoid violations of temperature limits

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- Cloud Standby (CSP) if
  T<sub>rec,out</sub> < 510 °C</li>
  Feedback control is deactivated
- If salt temperature limits are violated, some heliostats are defocused

### **Controlling the Molten Salt Receiver** MPC Control Structure





- Model: Prediction of system behaviour
- **Observer**: Calculate the full system state as starting point for the prediction
- **Optimization** of the control variable considering prediction and constraints

### **Controlling the Molten Salt Receiver** MPC Control Structure

#### Continuous state space model

 $\dot{\boldsymbol{x}}(t) = \boldsymbol{f}\left(\boldsymbol{x}(t), \boldsymbol{u}(t), \boldsymbol{q}(t)\right)$ 

 $\boldsymbol{y}(t) = \boldsymbol{g}(\boldsymbol{x}(t), \boldsymbol{u}(t), \boldsymbol{q}(t))$ 

# Discretize equations in time, by integrating the differential equation

 $\boldsymbol{x}(k+1) = \boldsymbol{F}(\boldsymbol{x}(k), \boldsymbol{u}(k), \boldsymbol{q}(k))$ 

 $\mathbf{y}(k) = \mathbf{g}(\mathbf{x}(k), \mathbf{u}(k), \mathbf{q}(k))$ 

### Predict the future system behavior

for  $i \coloneqq 0$  to  $N_u$ 

x (k+1) = f(x(k), u(k), q(k))y (k+1) = g(x(k), u(k))

 $J = \|\Delta \boldsymbol{u}(\cdot |k)\|_{R}^{2}$  $\boldsymbol{u}_{1b} \leq \boldsymbol{u}(k) \leq \boldsymbol{u}_{ub}$ end



Reference Value Trajectory

 $r(\cdot|k)$ 

Controlled Value Trajectory  $y(\cdot|k)$ 

 $k + N_2$  Sampling Index

#### end



# Setting Up the MPC

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 $\dot{m}$ 

•  $T_{\rm in}$ 

dz

### Differential equation from energy balance



### Setting Up the MPC Model



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### Setting Up the MPC Model





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can help improve the Design and Operation of Concentrating Solar Power Technologies"

### Setting Up the MPC Cost function

- Cost function

$$\min_{\substack{u_0 \dots u_{N_u} \\ s_0 \dots s_{N_2}}} J = \sum_{k=0}^{N_2} \| r_k - T_{out} \|_{Q_y}^2 + \| s_k(\cdot |k) \|_{Q_f}^2 + \| s_k(\cdot |k) \|_{Q_1} + \sum_{k=0}^{N_u} \| \Delta u(\cdot |k) \|_{R}^2$$



Sample time in prediction  $T_s = 5 Sek$ Prediction horizon  $N_2 = 36$  $\triangleq$  36 · 5 Sek = 3 Min Control Horizon  $N_u$ =10 ٠ Calculation time: 1.5 sec Future  $T_{film,max}(\cdot | k)$  $T_{film,limit} = 600 \,^{\circ}C$  $r = 565 \,^{\circ}C$  $T_{out}($  $u(\cdot|k)$  $\cdot |k)$ *k+1* t/T  $k + N_u$  $k + N_{2}$ Prediction Horizon

s.t. 
$$x(k+1) = F(x(k), \dot{q}(z,k), u(k)),$$
$$-0.2 u_{max} \le \Delta u \le 0.2 u_{max}$$
$$0.2 u_{max} \le u \le 1.1 u_{max}$$
$$= \begin{bmatrix} S_{film} \\ S_{afd} \end{bmatrix} \qquad \begin{array}{l} T_{film} - S_{film} \le T_{film, limit} \\ \dot{q}_{abs} - S_{afd} \le afd \\ S_k \ge 0 \end{array}$$

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Past

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 $\boldsymbol{S}_k$ 





# Results

## **Results** Validation of the MPC with test scenarios



heliostat field

### 32 test scenarios defined

- Cloud passage within 1 hour
- 2 branches seperatly
- Wind speed inversion after 30 min

#### Cloud Coverage Rate (CCR)

- 30 %
- 60 %



CCR 60 %

cold vessel

BranchA

BranchB

3500

3000

2500

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### **Results** Test scenarios



#### 32 Scenarios defined

- Cloud passage within 1 hour
- 2 branches considered
- Wind speed inversion after 30 min

#### Cloud coverage (CCR)

- 30 %
- 60 %

#### Day time

- 9 am
- 12 pm

#### Wind speed and direction

- 5 m/s, 10 m/s
- N, S, W, E



### Higher wind speeds lead to a more transient flux input

Greater challenge for the controller

## **Results** Test case: CCR 30 %, Vel<sub>N</sub> = - 10 m/s

MPC









#### 800 600 % 9 400 200 m flow 500 2500 3000 3500 1000 1500 2000 exceed film temperature limit 30 - T max - - - - 16 K 20 ¥ 500 1000 1500 2000 2500 3000 3500 exceed afd 0.5 500 1000 1500 2000 2500 3000 3500 time (s)

mass flow

#### Outlet temperature:

• Control deviation (RMSE) = 20.1 K

#### Film temperature

- Max. value 597 °C
- No limit violation

#### Absorbed flux density:

No AFD violation













#### Outlet temperature:

• Control deviation (RMSE) = 22.7 K

#### Film temperature

- Max. value 627 °C
- Several and critical limit violations

#### Absorbed flux density:

• 60 % violation of AFD

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### **Results** Evaluation on 24 validation cases



	MPC	PID	
Thermal efficiency	85,97 %	85,96 %	
Mean control deviation (rmse)	15,3 K	27,4 K	
violations of film temperature limits			
Average of max violations	0,32 K	41 K	
Cases: > 16 K (critical violation)	0 %	88 %	
0 - 16 K	21 %	12 %	
No violation	79 %	0 %	
violations of AFD			
Average of max violations	1,5 %	28 %	
Cases : > 5 %	0 %	79 %	
0-3 %	42 %	0 %	
No violation	58 %	21 %	

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• The Model Predictive Control can provide a safe operation without the necessity to defocus heliostats

- The conventional control approach does not explicitly comply with the operation constraints and provides poor safety performance. It needs further heuristics that are difficult to adjust to work properly.
- The tracking behavior of the outlet temperature is worse than with MPC.



## Thank you for your attention!

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