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Ist Summer School "Thermal energy storage systems, solar fields and new cycles for future CSP plants" WPI Capacity building and training activities Odeillo, France, September 9th-11th 2019



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"New concepts of line focus and point focus concentrators" Diogo Canavarro, University of Évora

NETWORKING



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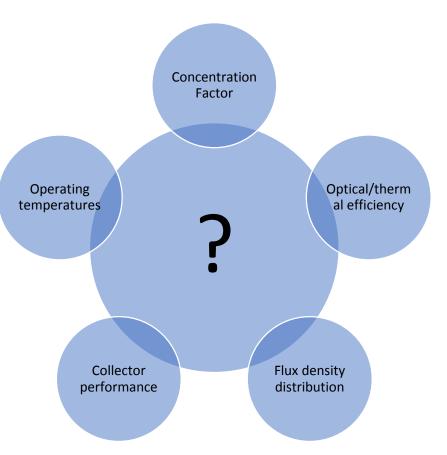
Outline

- The main guiding idea of solar concentration
- The limits of concentration and non-imaging optics
- Line focusing concentrators
 - Parabolic trough concentrators
 - Linear Fresnel concentrators
- Point focusing concentrators
 - Parabolic dish concentrators
 - Central Tower concentrators
- Future developments and trends
- Conclusions
- References



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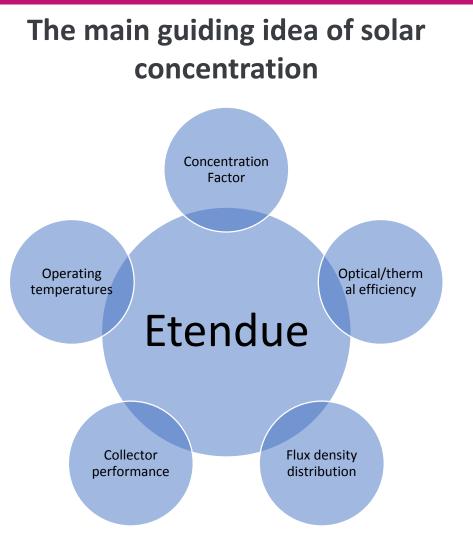
What is the main guiding idea of solar concentration?





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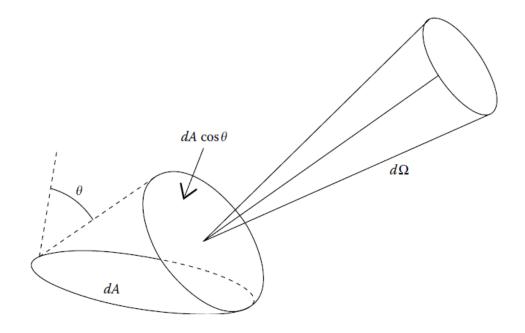




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The concept of Etendue



Etendue is a geometrical quantity that measures the **amount of "room" available for light to pass through**

- **Spatial room** (light crosses dA in direction θ): dA cos θ
- Angular room (from within the solid angle): dΩ

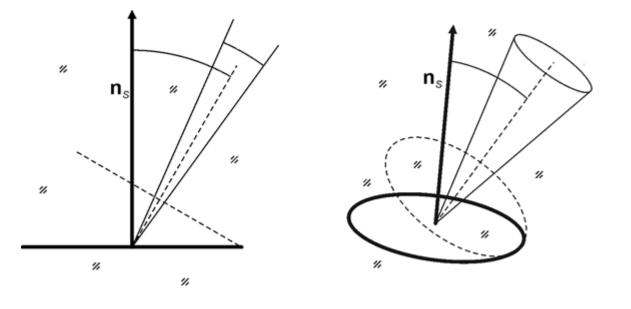


 $dU = ndA\cos\theta \ d\Omega$



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The concept of Etendue



Etendue for a differential surface element in 2D (left) and 3D (right)

• In 2D-systems:

 $dU = ndA\cos\theta \ d\Omega$

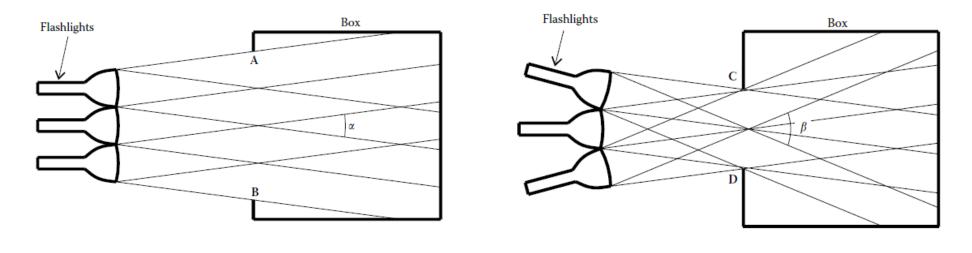
$$U = nA \int_{-\theta}^{+\theta} \cos \theta \, d\theta = 2nA \sin \theta$$

Which corresponds to the etendue of the light crossing a length A within a solid angle $\pm \theta$



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The concept of Etendue



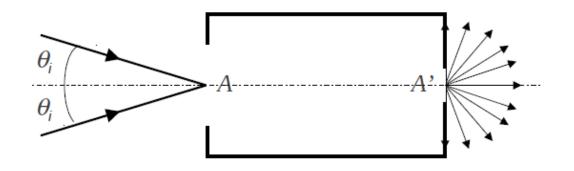
 $U_1 = 2n[\mathbf{A}, \mathbf{B}] \sin \alpha$ $U_2 = 2n[\mathbf{C}, \mathbf{D}] \sin \beta$

From the conservation of the étendue $(U_1 = U_2) \rightarrow \beta > \alpha$



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Conservation of etendue and maximum concentration



Etendue incident on a aperture A within a solid angle $\pm \theta i$ and exiting though a surface A'. What is the maximum concentration C = A/A' possible? • The etendue at entrance A, U_A , is given by:

 $U_A = 2nA\sin\theta_i$

• The etendue at exit A', $U_{A'}$, is given by:

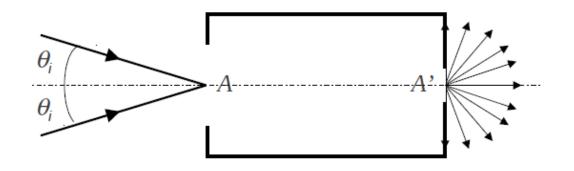
$$U_{A'} = 2nA'\sin\theta_e$$

• Conservation of etendue implies $U_A = U_A'$



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Conservation of etendue and maximum concentration



Etendue incident on a aperture A within a solid angle $\pm \theta i$ and exiting though a surface A'. What is the maximum concentration C = A/A' possible? We want the maximum etendue (maximum concentration) at the exit. Therefore, $\theta_e = \pi/2$ and for a uniform medium n=1:

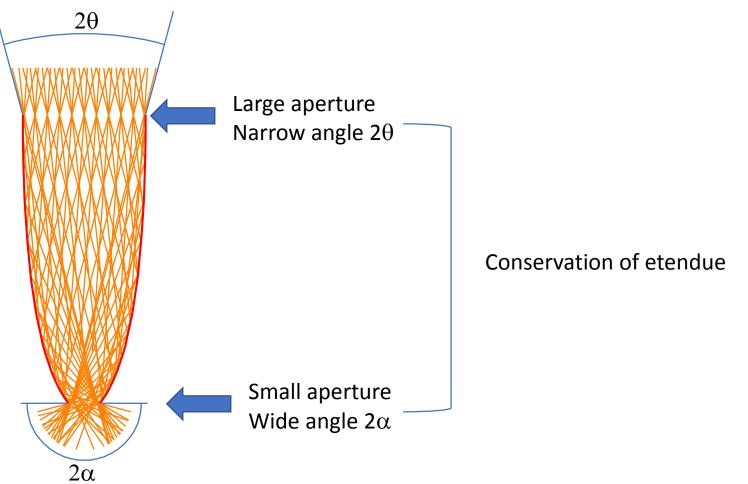
$$2A\sin\theta_i = 2A'$$

$$\frac{A}{A'} = C = \frac{1}{\sin \theta_i}$$

Maximum concentration for 2D-systems



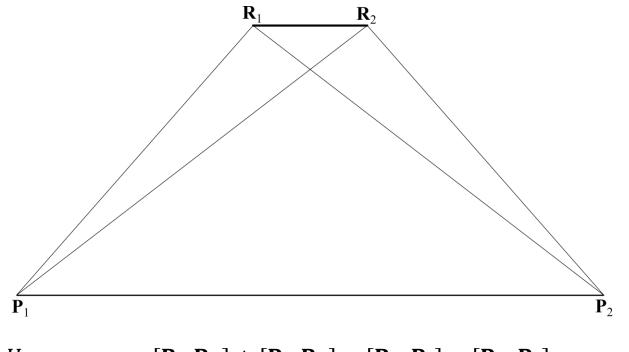
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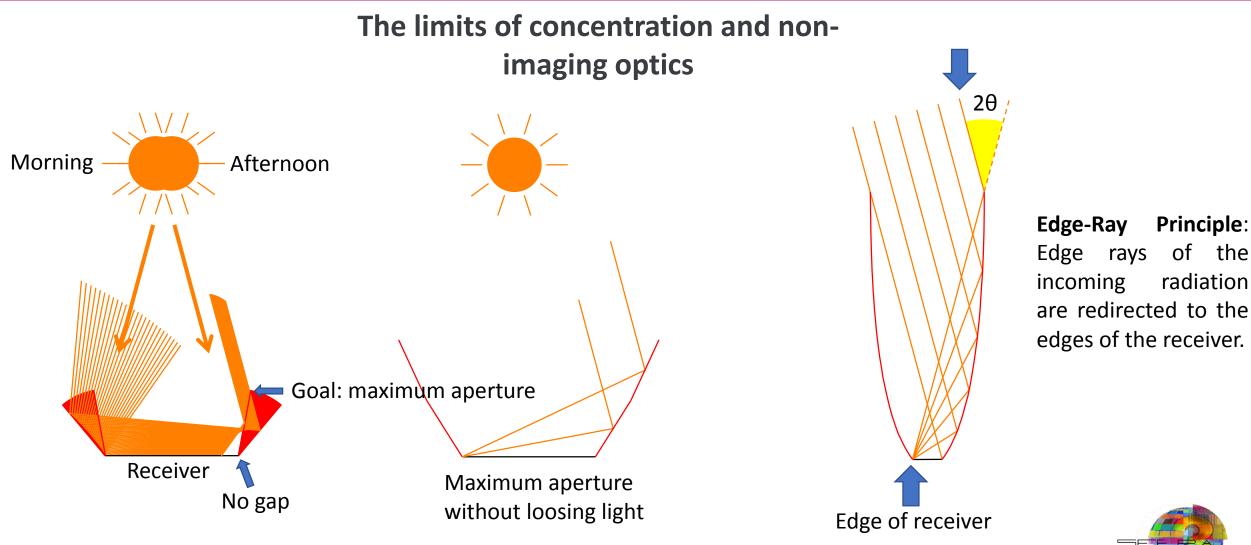
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A trade-off: **The Hottel's string method.** The etendue exchanged between two surfaces can be given by the difference of the optical path length.



 $U_{P1P2-R1R2} = [\mathbf{P}_1, \mathbf{R}_2] + [\mathbf{P}_2, \mathbf{R}_1] - [\mathbf{R}_1, \mathbf{P}_1] - [\mathbf{R}_2, \mathbf{P}_2]$

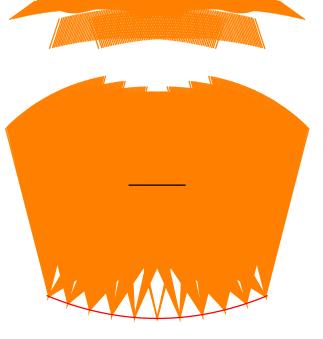




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Imaging optics such parabolas, lens, etc., tend to violate the Edge-Ray Principle. They form image(s) somewhere between $\pm \theta$ but not at the maximum acceptance angle.



Small acceptance angle!



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The limits of concentration and non-

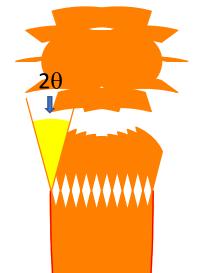
imaging optics

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The limits of concentration and non-

imaging optics

Non-Imaging optics such as CPC, Trumpet, etc., respect the Edge-Ray Principle. They form image(s) at maximum acceptance but not in between $\pm \theta$.



Maximum acceptance angle!



The limits of concentration and nonimaging optics

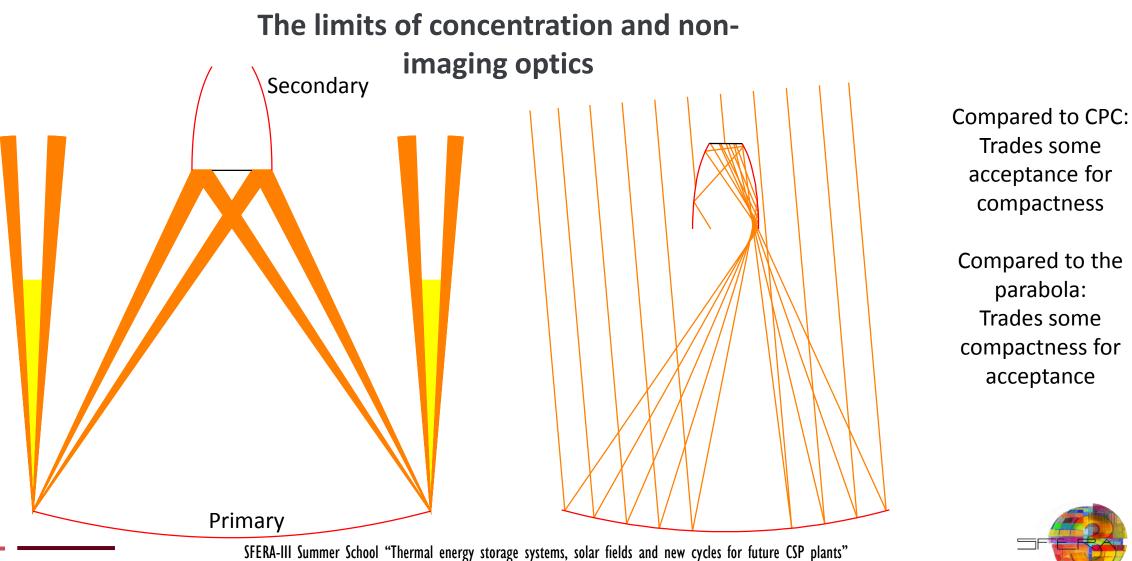
Imaging optics usually fall short from the theoretical limits (small acceptance-angle for a given concentration factor). However, they are compact (low f-number)

Non-Imaging optics usually reach the theoretical limits (maximum acceptance-angle for a given concentration factor). However, they are not compact (high f-number)

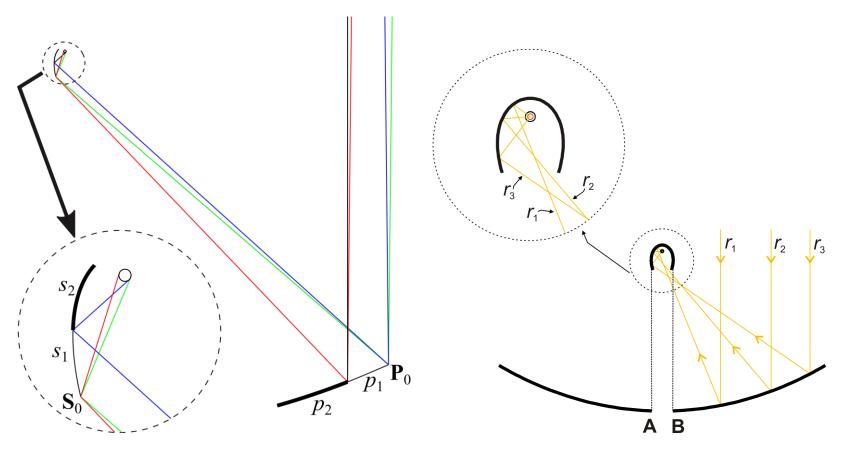
What happens if we combine imaging with non-imaging optics?



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Line Focusing Concentrators – Parabolic Trough concentrators



- Simultaneous Multiple Surface method with double reflective mirrors (XX SMS)
- Designed for maximum concentration (etendue conservation and edge-ray principle)
- Light enters perpendicularly to the receiver to reduce Fresnel losses.



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Line Focusing Concentrators – Parabolic Trough concentrators

A comparison with PT concentrators

	Aperture size (m)	Receiver radius (m)	Aspect ratio (Height/Width)	φ (deg)	Cg (X)	θ (deg)	САР	η_{opt0}
PT	5,77	0,035	0,30	80,3	26,24	0,694	0,32	0,81
XX SMS	11,08	0,035	0,51	55	50,38	0,694	0,61	0,72

Optic	DNI Faro, Portugal (kWh/m2)	Collected Energy per aperture area (kWh/m²)	Total amount of collected energy (kWh) [*]
РТ	2234	1304	7524
XX SMS		1150	12742

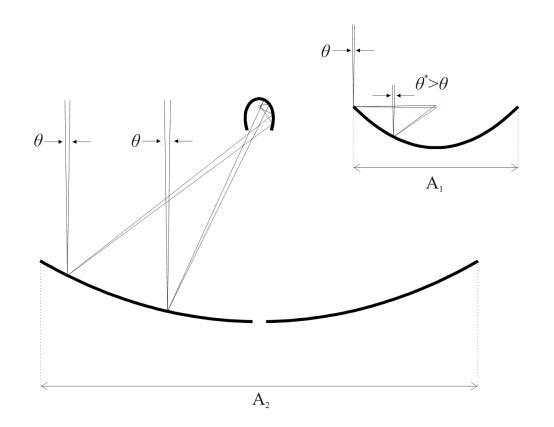
* - For a length of 1m. Calculations done using a raytracing technique.



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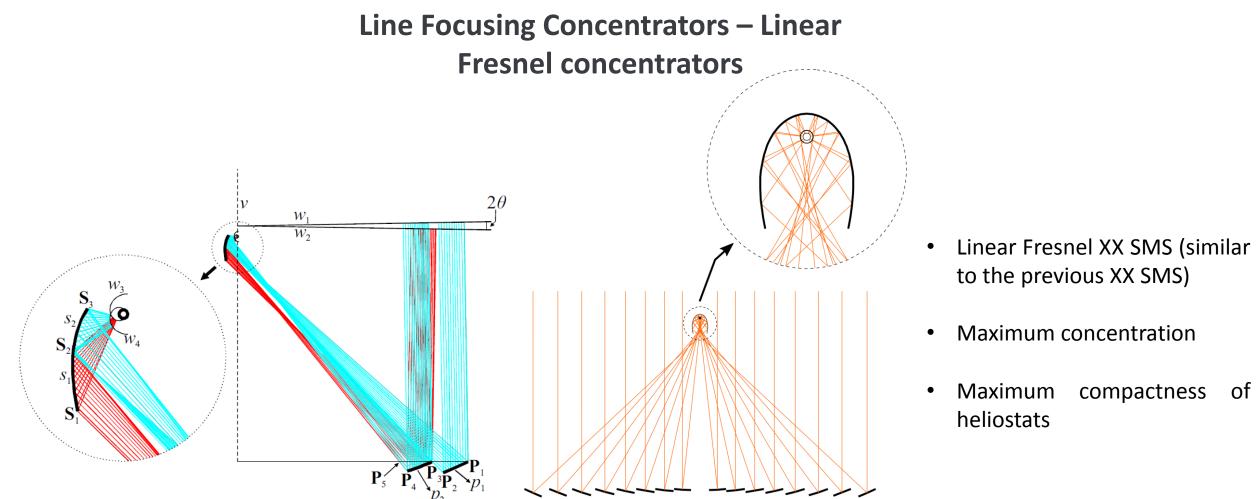
Line Focusing Concentrators – Parabolic Trough concentrators



A2 >> A1! The XX SMS has a much **LARGER** aperture width for the same acceptance-angle of the PT concentrator.



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Line Focusing Concentrators – Linear Fresnel concentrators

A comparison with PT concentrators and Fresnel with CPC concentrators

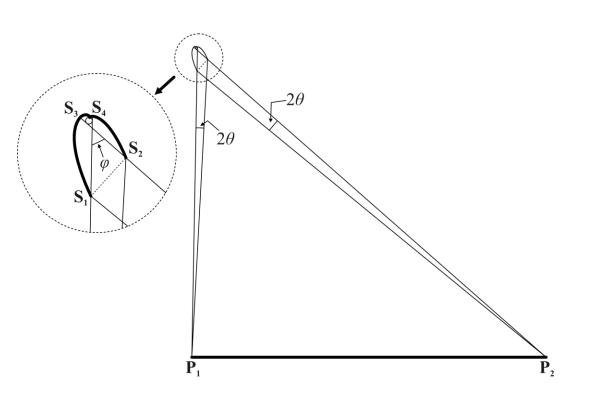
Optic	DNI Faro, Portugal (kWh/m2)	Cg (X)	θ (°)	САР	$\eta_{ m opt0}$	Collected Energy (kWh)*
Fresnel CPC	2234	48.21	0.44	0.38	0.68	11361
Fresnel XX SMS #1		73.71	0.44	0.57	0.68	15122
РТ		26.24	0.69	0.32	0.81	7527
Fresnel XX SMS #2		52.95	0.69	0.64	0.66	10622

* - For a length of 1m. Calculations done using a raytracing technique.



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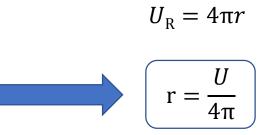
Line Focusing Concentrators – Linear Fresnel concentrators



The etendue, *U*, exchanged between P_1 and P_2 is given by:

$$U = [\mathbf{P}_1, \mathbf{S}_2] + [\mathbf{P}_2, \mathbf{S}_1] - [\mathbf{P}_1, \mathbf{S}_1] - [\mathbf{P}_2 - \mathbf{S}_2]$$

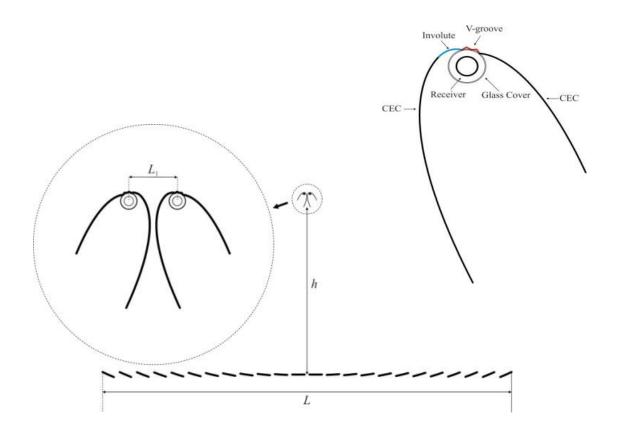
The maximum etendue capture by the receiver, U_{R} , is given by (*r* is the radius):





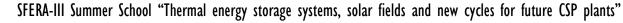
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Line Focusing Concentrators – Linear Fresnel concentrators



- Compact system with two receivers placed at the same tower with a low distance ($L_1 < 0.5m$) between them.
- Asymmetric set of primary/secondary stage CEC combinations
- It uses a very large primary (L> 20m) contributing for the reduction of rows in the total field;
- The two evacuated tubular receivers can be fed by a single pipe and merge in a single exit pipe.





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Line Focusing Concentrators – Linear Fresnel concentrators

Geometric data and performance estimation

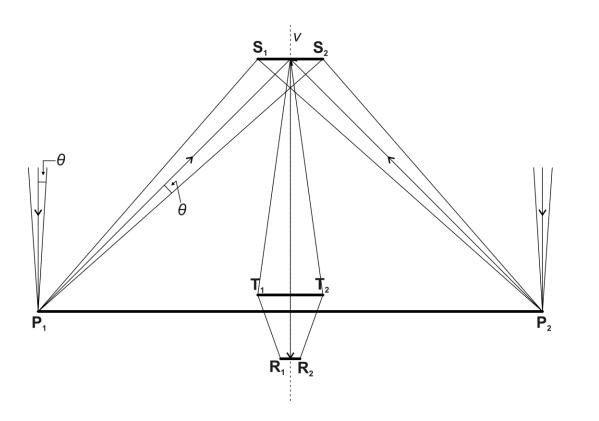
Optic	Aperture width (m)	Total mirror aperture width (m)	Receiver radius (m)	Receiver height (m)	Number of mirrors	Mirror width (m)	Cg (X)	φ (°)
Dual Asymmetric CEC LFR Concentrator	26	22	0.035	10.8	22	1	45	49.73

Location	Thermal Energy delivered (kWh)	Electricity produced (kWh)	Total average yearly efficiency (kWh)
Faro, Portugal	2.11 x 10 ⁸	8.38 x 10 ⁷	0.14
Hurgahda, Egypt	3.02 x 10 ⁸	1.22 x 10 ⁸	0.16



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Point Focusing Concentrators – Parabolic dish concentrators



The etendue reaching the primary P_1P_2 , U_{P1P2} , is given by:

 $U_{\rm P1P2} = 2[\mathbf{P_1}, \mathbf{P_2}]\sin\theta$

 $U_{P1P2-S1S2} = [\mathbf{P}_1, \mathbf{S}_2] + [\mathbf{P}_2, \mathbf{S}_1] - [\mathbf{S}_1, \mathbf{P}_1] - [\mathbf{S}_2, \mathbf{P}_2]$

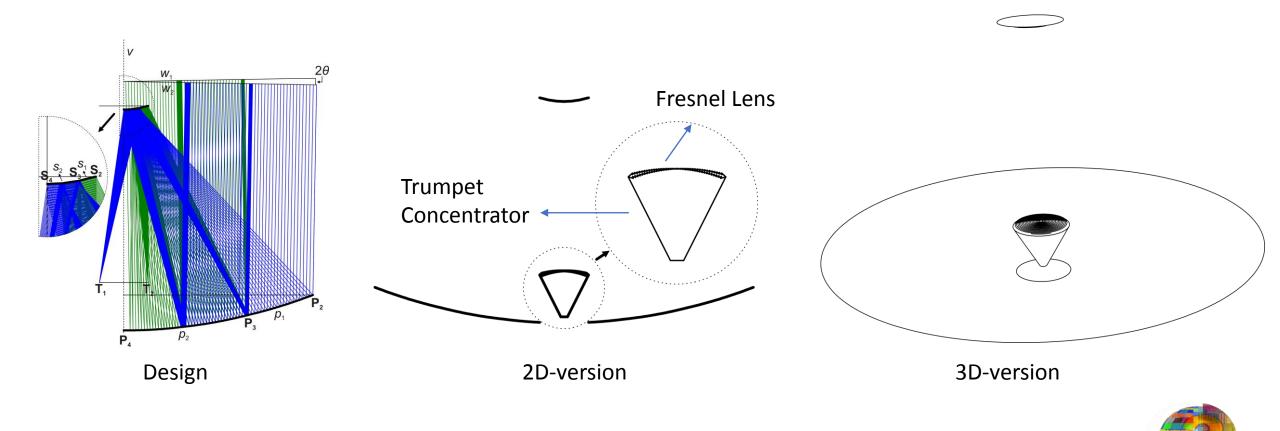
 $U_{S1S2-T1T2} = [\mathbf{S}_1, \mathbf{T}_2] + [\mathbf{S}_2, \mathbf{T}_1] - [\mathbf{S}_1, \mathbf{T}_1] - [\mathbf{S}_2, \mathbf{T}_2]$

 $U_{\text{T1T2}-\text{R1R2}} = [\mathbf{T}_1, \mathbf{R}_2] + [\mathbf{T}_2, \mathbf{R}_1] - [\mathbf{T}_1, \mathbf{R}_1] - [\mathbf{T}_2, \mathbf{R}_2]$

The conservation of the etendue implies that $U_{P1P2} = U_{S1S2-T1T2}$ and the same between T_1T_2 and R_1R_2 .



Point Focusing Concentrators – Parabolic dish concentrators



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Point Focusing Concentrators – Parabolic dish concentrators

Geometric data and expected performance (using a raytracing method). Materials used: 92% of reflectivity, 90% of absorptivity, 90% of transmissivity and 1.48 of refractive index (lens).

Aperture width (m)	Receiver Height (m)	Fresnel Lens width (m)	Receiver width (m)	$\eta_{ m opt}$	C _g (X)	θ (deg)	САР	Peak Power @ DNI 1000W/m ²
7	4.1	0.91	0.12	0.5	2339	0.58	0.49	20kW

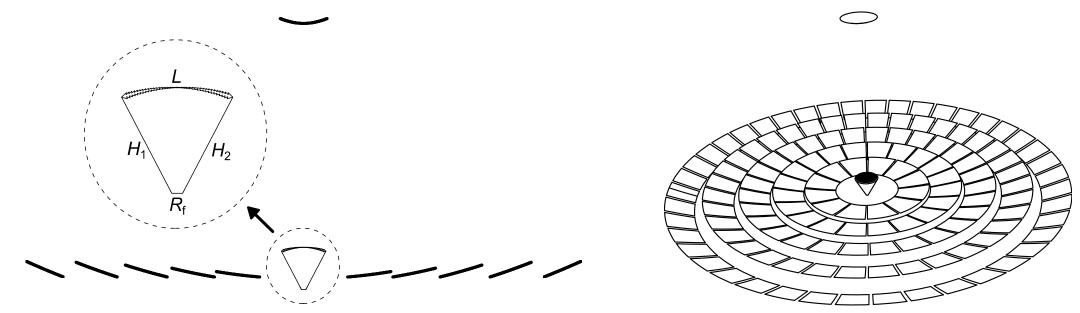
- Advantages: Practical configuration with a interesting CAP value;
- Drawbacks: The terceary touches the receiver + multiple reflections inside of the trumpet leading to lower optical efficiencies.



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Point Focusing Concentrators – Central Tower concentrators

The same ideas can be applied to Central Tower Concentrators





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Point Focusing Concentrators – Central Tower concentrators

Geometric data and expected performance (using a raytracing method). Materials used: 92% of reflectivity, 90% of absorptivity, 90% of transmissivity and 1.48 of refractive index (lens).

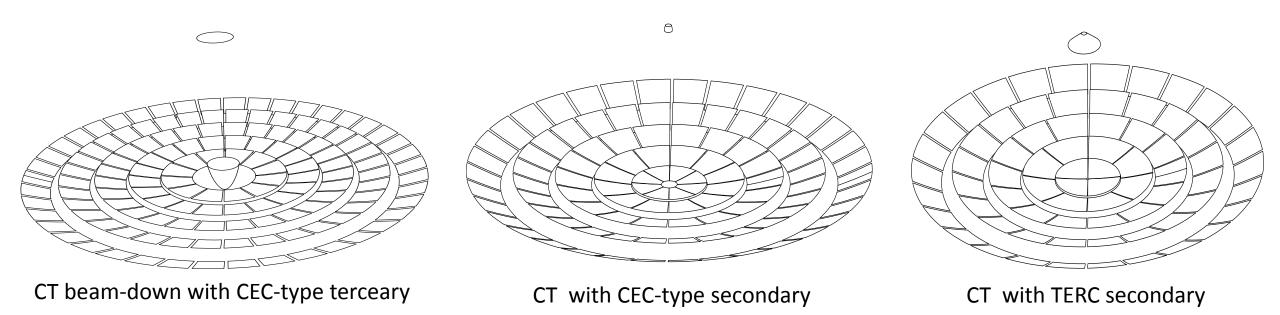
Optic	Total reflective Area (m²)	Numb er of helios tats	Receiver height (m)	Secondary mirror area (m²)	Tercear y cavity volume (m ³)	Receiver area (m ²)	С _g (Х)	θ (deg)	η _{opt0}	CAP _{3D}	Peak Power @ DNI 1000W/ m ²
ST Beam Down with Trumpet+ Fresnel lens terceary concentrator	3407	112	95	57	38	1.01	2300	0.55	0.5	0.46	1.7 MW



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Point Focusing Concentrators – Central Tower concentrators

Other configurations are possible...

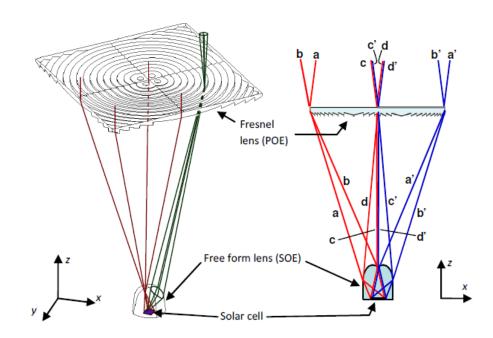




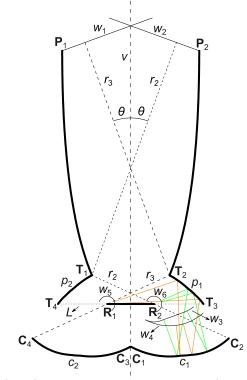
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Future developments and trends

These configurations have two main problems: The non-uniform distribution of the light over the receiver and the thermal short-circuits due to the no gap between the mirrors and the receiver.



Fresnel Kohler lens for better uniformization of the light



Ideal concentrators with gaps



Conclusions

- Etendue-coupling is the main guiding idea of solar concentration
- Imaging optics fall short from the theoretical limits but they can be improved using non-imaging optics
- Multiple configurations for line-focus and point-focus are possible but the principles are the same: etendueconservation and edge-ray principle.
- These optics achieve higher CAP values, hence improving of the overall performance of these systems
- There is still room from improvements, especially regarding the light distribution over the receiver and gap-losses control.



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THANK YOU FOR YOUR ATTENTION! ANY QUESTIONS?





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